Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

	DEPARTMENT	r of the in	ITERIOR			5. LEASE DESIGN	ATION AND BEE	IAL NO.
		U-7303						
A DDI ICATION	I FOD DEDIAIT	ro DDILL D	EEDENI (OD DI LIC P	A CV	6. IF INDIAN, AL		E NAME
	Y FOR PERMIT	O DRILL, D	EEFEIN, (JN PLUG B	ACK			
1a. TYPE OF WORK	ILL 🖾	DEEPEN [7	PLUG BAG	K 🗆	7. UNIT AGREEM	ENT NAME	
b. TYPE OF WELL		DELFEIN L		I LOG DAG	-1 \	AND THE		
OIL [X] G	AS OTHER		SINGLE	MULTIP ZONE	re 🗆 🖫	-8. FARM OR LEA	SE NAME	
2. NAME OF OPERATOR	ELL C. OTHER		DONA .			Gebauer	Groom	
Wesgra Cor	poration				9	9. WELL NO.	五	
3. ADDRESS OF OPERATOR						TO BE	Programme and the second secon	
P. O. Box	14, Mexican	Hat, Utah	84531		100	10. FIELD AND I	OOL, OR WILDC	AT
4. LOCATION OF WELL	eport location clearly and	in accordance with	any State re	quirements.*)	7.7	nine	E	
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At proposed prod. zon	_ 460' from	the east $f 1$	ine		91	[£ 9 £ £	
same					\$	Sec 7,	425,191	3
	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*		<u></u>	12. COUNTY OR	PARISH 13. ST	ATE
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(Also to nearest drig	OSED LOCATION*		19. PROPOSED	DEPTH IN		RY OR CABLE TOOL	s E	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	1000	235	st appen	Rota	ry	i se	
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ll. circulati	ng medium, a	ir and loa	M h 7		,		# 45 E	
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IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If drill or deepen directions	proposal is to deepe illy, give pertinent	en or plug bac data on subsu	k, give data on pi rface locations ar	resent prou id measure	d and true vertica	depths. Give	blowout
preventer program, if an		, 0			ž.	<u> </u>		
24. M					1. 1. 1. 1. 1.			
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PERMIT NO.	,		APPROV	AL DATE	DV TL	E STATE		
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APPROVED BY	A.Y. TVI A 3137 A	TITL		HATU IC	DIAP	KAINIKIZE		
CONDITIONS OF APPROV	AL, IF ANX :			IL, GAS,	AND		× = 50 =	
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			- Dr	Mon	un	110	NI	
			BY	: 44				

COMPANY THE WESTGRA CORPORATE	ION
LEASE GEBAUER-GROOM	WELL NO. 7 9
sec. 7 ,T 42 SOU	TH
850 FEET FROM THE NO LOCATION 460 FEET FROM THE EA	ORTH LINE AND
ELEVATION 4193 UNGRADED GROUND	
SAN JUAN COUNTY.	UTAH
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	058 (0460'
	DECEIVED OCT 21 1982
	DIVISION OF
	OIL, GAS & MINING
	N N
i	
SCALE - 1 INCH EQUALS 1000 FEET	
THIS IS TO CERTIFY THAT THE ABOVE PLAT SURVEYS MADE BY ME UNDER MY SUPERVISION THE BEST OF MY KNOWLEDGE AND BELIEF.	WAS PREPARED FROM FIELD NOTES OF ACTUAL N AND THAT THE SAME ARE TRUE AND CORRECT TO
SEAL:	Registered Land Surveyor. James P. Leese Utah. Reg. #1472
SURVEYED	August 27, 19 82

UNITED STATES MINERALS MANGRAGES on SERVICE

DEPARTMENT OF THE INTERIOR SERVICE 5. LEASE DESIGNATION AND SERIAL NO. RECEIVED **GEOLOGICAL SURVEY** U-73D3 E 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🛱 DEEPEN | b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME GAS WELL WELL X OTHER Gebauer-Groom 2. NAME OF OPERATOR 9. WELL NO. Wesgra Corporation 3. ADDRESS OF OPERATOR P. O. Box 14, Mexican Hat, Utah 84531 10. FEELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface nine from the north line 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 460' from the east line At proposed prod. zone Sec 7, 425,19E same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE one half mile 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE то тнів 2 2 LOCATION TO NEAREST PROPERTY OR LEASE LINE, 160 (Also to nearest drlg. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2001 2351 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) when_approfed ungraded ground $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 5/8" 301 <u>20 pd</u> sacks 2001 17 pd 4, 5, surface formation Supai estimated top of the geological marker Goodridge 200 plus Goodriage 2001 plus, 7. anticipated depth of water, oil, or gas 10. pressure iquipment, none, Goodridge gone is shallow and carries little or no gas ll. circulating medium, air and foam 12. testing, logging, samples only by geologist
13. abnormal pressures or temperatures, none, no hydrogen sulfite 14. anticipated starting date, when approved or within a reasonable there after. d uration of drilling operation, six days OCT 1 5 1982 MINERALS MANAGEMENT SERVICE DURANGE CO IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. 3 (This space for Federal or State office use) E. W. Gty MTE PERMIT NO. District Oil & Gas Supervisor

NOTICE OF APPROVAL

CONDITIONS OF AFPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

COMPANY	THE 1	WESTGI	RA CO	RPORA	ATI	ON					_	
LEASE	GEBA	UER-GI	ROOM			 	WEL	_ WELL NO4				
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SURVEYE	D					Augus	t 27,		, 19	82	_	

Wesgra Corporation Well No. 9 Section 7, T.42S., R.19E. San Juan County, Utah Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

- 4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- 5. The stockpiled topsoil will be spread evenly over the disturbed area.
- 6. All disturbed areas will be scarified with the contour to a depth of six inches.
- 7. Water bars will be built as follows to control erosion.

Grade	Spacing				
2%	Every 200 feet				
2-4%	Every 100 feet				
4-5%	Every 75 feet				

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)

1 lb/acre Fourwing saltbush (Atriplex cansescens)

2 lbs/acre Shadscale (Atriplex confertifolia)

1 lb/acre Curleygrass (Hilaria jamesii)

Production:

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
- 3. The access shall be upgraded to ELM Class III road specifications.

OPERATOR 14/ESGAPA COAS			DATE 10-21-82	
WELL NAME GERAUER - GROOM	1 #9			
SEC NENEZ T 425	R 19 E	COUNTY	SAU JUAN	
43-031-3084/ API NUMBER		TY	FED PE OF LEASE	
POSTING CHECK OFF:				
INDEX	HL			
NID	PI	<i>,</i>		
MAP				
PROCESSING COMMENTS:				
+ Re-entry into Olittle	Oloop fo	xmation)	
RJF. V				
APPROVAL LETTER:				
SPACING: A-3 UNIT		C-3	3-a <u>156-3 4-15-80</u> CAUSE NO. & DATE	,44°
c-3-b		c-3	3-c	
SPECIAL LANGUAGE:				
	<u></u>			

34.

Odtober 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Home:

RE: Well No. Gebauer-Groom #9
NENE Sec. 7, T.42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above refered to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 date! April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

RONALD J. FIRTH, Engineer Office: 533-5771

571-6068

OR

CLEON B. FEIGHT - Director

Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifiers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30841.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/ES

cc: Minerals Management Service

Enclosire

Form 9-331 Dec. 1973

Form Approved.

		Budg	çet Bı	ireau	No.	42 -€	3142
LEASE		Alter		. 151 H.S	100		

DEPARTMENT OF THE INTERIOR	5. LEASE U−7303
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for all 41 page 534.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Gebauer-Groom
well G well other	9. WELL NO.
2. NAME OF OPERATOR	9
Wesgra Corportaion 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Mexican Hat
Box 14 Mexican Hat Utah	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 7, 42S, XX 19E
AT SURFACE: 850' from the north line	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 460' from the east	San Jaun Utah
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-037-30841
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4193' ungraded ground
MULTIPLE COMPLETE CHANGE ZONES BANDON* Other) Change of Operator 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cleary state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
	어디 어디 보이 말이라는 근데 왜 목대 꽃사람들은
Wesgra Corporation thru a designation of the drilling, completion, and operation of	
Clint Howell, 58 North Main, Blanding Uta	
경영화 (현대) 이 경기 시간 사람들은 이 기가 있다. 그 사람들은 사람들은 사람들이 되었다. 당한 기계들의 기계를 가는 것이 되었다.	그리 걸리 그런 성격 기급했다.
	그 보고 있는데 이 이 그런 것이 보고 있다. 그 바로 사용하는 것은 것을 했다.
경기 기계	
Subsurface Safety Valve: Manu. and Type	
활성은 발표 하는 사람들이 되었다면 하는 것이 되었다.	Set @ Ft.
8. I hereby certify that the foregoing is true and coxport IGNED ME Skien TITLE NESECULAR	DATE 10-28-83
(This space for Federal or S ate office	Ce use)
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY:	DATE

1. Utah, 0, 1, 6.	as YNININI		
UNITED STA	TE INTERIOR (Other Instructions of reverse side)		No. 42-R1424
SUNDRY NOTICES AND F (Do not use this form for proposals to drill or to or use "APPLICATION FOR PERMI		6. IF INDIAN, ALBOTTES	SKAN WHITE BO
OFL GAS WELL OTHER 2. NAME OF OPERATOR	GELV C.	7. UNIT AGREEMENT NAM 8. FARM OR LEASE NAME	
Clint Howell Co	OCT 31 1983	Gebauer-Gra) Om
Blanding Utah Location of WELL (Report location clearly and in according also space 17 below.) At surface CIL 250 from the north line 460' from the east line	DIVIBION Offe requirements.* , GAS 81 MINING	Mexican Har Mexican Har 11. SEC., T., M., OR BL. SURVEY OF ARMA Sec. 7, 42	
17 077 70979	Show whether DF, RT, GR, etc.) 4202 ungrade i ground	San Jaun	ik det ikah ?
Check Appropriate Box 1 NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CAS PRACTURE TREAT MULTIPLE COMPLETE BHOOT OR ACIDIZE ABANDON* REPAIR WILL CHANGE PLANS	ING WATER SHUT-OFF	Other Data QUENT REPORT OF EEPARING WE ALTERING CAS ASANDONMENT	ING TO
		Ant withink we selling in the control of the contro	To spoke priok of his period in the or the period in the or the period in the period i
Change of operator from We accepts 10pt. drilling pla axe and stipulations of th required permits.	sgra Copporation to Clint n, 13 pt. surface use plan e application for permit t	. and afterequi	rements
8. I hereby certify that the foregoing is true and correct SIGNEDClint Howell	TITLE Operator	DATE 10-28-	·83 = 5 = 3 = -
(This space for Federal or State office use)			
APPROVED BY	TiTLE	DATE	

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CLINT HOWELL	(WESGRA)
WELL NAME: GERAUER- GROOM	T 12 6,7,8,9,10
SECTION SEVE 7 TOWNSHIP 423 RANGE	19E COUNTY SANJUAN
DRILLING CONTRACTOR CLIXIT HOWEZ	
RIG #	above wells were spusholed
SPINNEN. NATE	11-7-83 and
TIME /1-10	183 as per telecome with
HOW SPUDDER Bil	El Speen on 11-10-83
DRILLING WILL COMMENCE	Monn
REPORTED BY 13164 SKEEN TELEPHONE #	

	/		
DATE	11-7-83	SIGNED	Mohn
DI 11 L		 	

BILL SAID THE ABOVE LISTED WELLS WOULD BE
SPUDDED WITHIN THE NEXT FEW DAYS, HE DIDN'T WANT
TO CALL ON EACH ONE, SINCE THEY ARE JUST BOING
TO SET SUAFACE CAZING, AND THEN GO TO THE NEXT
WELL LOCATION TO DO THE SAME THING, THEY WILL
FINISH DAILLING AFTER WELL WELLSHAESPHONED,
HE WILL CALL WHEN ALL WELLS HAVE KEEN SPUDDED,
AND WILL SEND SUNDAY APARTS.

Form Approved. Budget Bureau No. 42-R1424

Myou we y

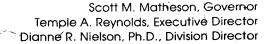
UNITED STATES DEPARTMENT OF THE INTERIOR **GFOLOGICAL SURVEY**

	5. LEASE - 7303
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
_	
	7. UNIT AGREEMENT NAME
ent	8. FARM OR LEASE NAME
	Gebruer. Groom
	9. WELL NO.
	10. FIELD OR WILDCAT NAME Medican Hot
/	11. SEC., T., R., M., OR BLK. AND SURVEY OR
17	Sec 7 425 - 19E
	12. COUNTY OR PARISH 13. STATE
·	14. API NO. 17- 30841

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for entitle histograms.) well 🛨 gas other well 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, 15. ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Set 20' 7" easing - 5 50

Spend date 11-7-83 Ft. Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct (This space for Federal or State office use) DATE _ TITLE APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 30, 1984

Mr. Clint Howell P.O. Box 754 Blanding, Utah 84511

Dear Mr. Howell:

SUBJECT: See Attached Well List

Our records indicate that you have not filed the monthly drilling report on the subject wells for the months of November 1983 through the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Enclosed are the necessary forms for your convenience in bringing these wells into compliance with the aforementioned rule.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones

Well Records Specialist

clj

Enclosures (12)

cc: Dianne R. Nielson Ronald J. Firth John R. Baza File Well No. Gebauer-Groom #6 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30858

Well No. Gebauer-Groom #7 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30839

Well No. Gebauer-Groom #8 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30840

Well No. Gebauer-Groom #9 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30841

Well No. Gebauer-Groom #10 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30842

Well No. Gebauer-Groom #11 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30876

Well No. Gebauer-Groom #12 Sec. 7, T. 42S., R. 19E. San Juan County, Utah API #43-037-30843

(Rev. 5-68)		UNITED S	TATES	SUBMI	I IN DUPLICA	Bud	m approved. get Bureau No. 42-R355.5.
	DEPART	MEN-OF	THE IN	TERIOR	Set structor reverse		NATION AND SERIAL NO.
	G	EOLOGICAL	SURVEY		'ι	U-7:	
WELL CO	MPLETION (OR RECOMP	LETION I	REPORT	AND LOG	* 6. IF INDIAN, A	LLOTTEE OR TRIBE NAME
1s. TYPE OF WE			DRY [Other		7. UNIT AGREEM	ENT NAME
b. TYPE OF COM		PLOG [DIFF.			S. FARM OR LEA	OF NAME
NEW WELL X	OVER L EN	BACK	resvr.	Other			- Groom
A 1	iton K. Hou	ell				9. WELL NO.	9
3 AUDRESS OF OPE			landing -	11toh 18	4511	NINE 10. FIELD AND I	POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report location	clearly and in accor	dance with an			Mexican	
At surface	850' from r	orth line		1.		11. SEC., T., R., : OR AREA	M., OR BLOCK AND SURVEY
At top prod. in	terval reported below	. 460' fro	om east	line /	IE NE	Sen 7.	425,19E
At total depth	Same		en grann and a state of the sta			12. COUNTY OR	1 13. STATE
	Same	1	4. permit no. T# 43-03		10-21-82	San Jua	
15. DATE SPUDDED	16. DATE T.D. REA		MPL. (Ready to		ELEVATIONS (DF		9. ELEV. CASINGHEAD
11-7-83	11-30-83		22-84		4193 G	vals ROTARY TOOLS	CABLE TOOLS
20. TOTAL DEPTH, MD	& TVD 21. PLUG,	BACK T.D., MD & TVD	HOW M	TIPLE COMPL.,	DECE:		
24. PRODUCING INTE	RVAL(S), OF THIS CO	MPLETION-TOP, BOT	TOM, NAME (X	ID AND TVD)	NEUE	IVED	25. WAS DIRECTIONAL SURVEY MADE
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	AND OTHER LOGS BU				SEP /	1984	. WAS WELL CORED
S	amples				DIVISION	OF OIL	No
2S. CASING SIZE	WEIGHT, LE./FT	CASING :	RECORD (Rep	ort all strings	GAS &	HNING ORD	AMOUNT PULLED
75/8"	20	30	9	1'	7	Saeks	
5 1/2"	17	242	6	3/4"	! 8	Sacks	
29.	LI	NER RECORD			30.	TUBING RECORI	
SIZE	TOP (MD) B	OTTOM (MD) SAC	RS CEMENT*	SCREEN (MD) SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RE	CORD (Interval, size	and number)		32.		FRACTURE, CEMENT S	
Mone.		•		217- a		Acid, 400	cal
(2017)	Hole .						3
Upen	Hole -	017-237				20 bbl oi	1 to flush
33.*				OUCTION	1.		
DATE FIRST PRODUCT	rion product	TION METHOD (Floro)	ng, gas lift, pi	ah Power	nd tupe of pump	shyt-in	ing - Pending Elec-
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	tricity	GAS-MCF	. WATER—BBL.	GAS-OIL RATIO
08-22-84	24		rest Period		TSTN		TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-M	57m	CATER—BBL. OII	GRAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold, used for fu	el, vented, etc.)		1 /	- / // /	TEST WITNESSEL) BT
	LVEN TO				· · · · · · · · · · · · · · · · · · ·	W.E.S	keen
35. LIST OF ATTACH	•						
36. I bereby certify	that the foregoing	and attached inform	ation is comp	lete and corre		from all available reco	rds
signed	THUD DO	ठव	TITLE	PROBLET	ION MGA	DATE _	8-31-84

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

If not filed prior to the time this summary record is submitted, repire of all currently available loge (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached bereto to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see Item 35.

Hers 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hers 12 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval intervals, or intervals, top(s), bottom(s) and name(s) abowing the additional data pertinent to such interval. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

DEPTH INTERVAL TE	ESTED, CUSHION	USED, TIME TOOL OF	DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUTTE TRESSURES, AND SECONDSISS.			101
					MEAS. DEFTE	TRUB VEST. DEPTE
				SUPAI	SURFACE	
				GOODRIDGE	217'	
	•					
						1

DITS



Howell Oil Company, Inc. 60 North Main Street Blanding, Utah 84511

DIVISION OF OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining #3 Triad Center Suite #350 Salt Lake City, Utah 84180-1203

Attention: Ron Firth

Re: (Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,

Phil B. Acton, Manager

PBA: dh

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

		1		1
	Page		of	

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	· :				* .		08280	
 Howell, Clinton K. 60 NORTH MAIN BLANDING UT ATTN: PHIL B. ACTON 	84511				Utah Accou Report Peri Amended R	od (Mon	N6200 th/Year)7_	/ 86
Well Name	Producing	Days	Production	Volume	· · · · · · · · · · · · · · · · · · ·			
API Number Entity Location	Zone	Oper	Oil (BBL)	,	Gas (MSCF)		Water (BBL)	
GEBAUER-GROOM #7 +303730839 10060 425 19E 7	GDRSD							
GEBAUER-GROOM #8	GENGE	 				. <u></u>		
4303730840 10060 42S 19E 7	GDRSD							
GEBAUER-GROOM #9	CDDCD							
+303730841 10060 425 19E 7 SEBAUR GROOM #10	GDRSD					 		
303730842 10060 42S 19E 7	GDRSD		•					
EBAUER-GROOM #11				·	•			
303730876 10060 42S 19E 7	GDRSD	ļ						
GEBAUER-GROOM #33 303731090 10060 42S 19E 7	GDRSD				1 .		1	
EBAUER-GROOM #31	ability in			•				
+303731156 10060 42S 19E 7	GDRSD							•
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omments (attach separate sheet if neces	sary)							
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have reviewed this report and certify the	information	to be	accurate and o	complete.	Date			.
					Telephone			
uthorized signature	•							•
	•		X			•	-	

Form 3160-5	UN ED STA	ATES	SUBMIT IN TRIPY AT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
November 1983) Formerly 9-331)	DEPARTME OF THE	HE INTERIC)R verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND M			U-7303 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUN (Do not use this	IDRY NOTICES AND I	REPORTS O	N WELLS ek to a different reservoir. possals.)	
OIL C GAS				7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	OTHER			8. FARM OR LEASE NAME
Howell Of		Pantery 420		Gebauer-Groom
3. ADDRESS OF OPERATO	367, Mexican Hat	. Utah 84	ANGENYS	9
4. LOCATION OF WELL (See also space 17 bel	Report location clearly and in acco	rdance with any	tate requirements.	Mexican Hat,
At surface	,	(4)	MAY 15 1989	11. SEC., T., B., M., OR BLK. AND
			DIVISION OF	Sec 7, 42S, 19E
14. PERMIT NO.	<u>.</u>	(Show whether DF,	LT. LILE GAS & MINING	San Juan Utah
43-037-3	0841			
16.		To Indicate No.	ature of Notice, Report, o	or Other Data BEQUENT REPORT OF:
	NOTICE OF INTENTION TO:		WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-	PULL OR ALTER CA MULTIPLE COMPLE	1 1 1	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS		(Other)(Note: Report res	ults of multiple completion on Well completion Report and Log form.)
proposed work. I nent to this work.)	f well is directionally drilled, give	ft. with	cement, filled	ates, including estimated date of starting action depths for all markers and zones perturbed with sand up
		,		
			v	
	•			
18. I hereby certify the	t the foregoing is true and correct	t TITLE	I- President	DATE 5-9-89
(This space for Fe	deral or State office use)			
APPROVED BY	·	TITLE		DATE

*See Instructions on Reverse Side

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
Budget Bureau No. 10	04-013
Expires: March 31	, 1993

		Expires:	M	arch	31, 199)3
5.	Lease	Designat	ion	and	Serial	No.

5.	Lease	Designation	and	Ser
	11 7	303		

0 - 73036. If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. UNIT AGREEMENT NAME OIL WELL uas Well OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR FEB 01 1991 Gebauer-Groom Wesgra Corporation 3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84581 Location of well (Report location clearly and in accordance with any State requirements.)

See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Mexican Hat, 850' from the north line 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 460% from the east line Sec 7, 425, 19E 12. COUNTY OR PARISH! 18. STATE 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. San Juan 41931 43-937-30841 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT ABANDONMENT* SHOUTING OR ACIDIZING ABANDON® SHOOT OR ACIDIZE (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) CHANGE PLANS REPAIR WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and ressured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to re-enter and take well on down to the Little Loop zone. 400-700' pu Bill Irun.

request permission to do same

Thanks

	OF	OVED BY T UTAH DIVIS	SION OF
·	DATE:	SPACING:	atthews
8. I hereby certify that the foregoing is true and corre	title Presient	DATE	12-17-90
(This space for Federal or State office use) /S/ WILLIAM C. STRINGER	Assistant D strict Manager	DATE	JAN 28 1991
CONTRACTOR OF APPROVAL, IF ANY: CONTRACTOR DHM INTERIOR	OMONG OF APPROVAL ATTY	CHED	

Wesgra Corporation
Well No. Gebauer-Groom 9
NENE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

The operator shall comply with the conditions and stipulations within the original Application for Permit to Drill and the additional conditions summarized below.

Approval of this sundry notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTO251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Orders 1, 2, 3, 4 and 5 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

- 500 lb. pressure valve shall be tested according to Onshore Order No.
 2.
- Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.
- Daily drilling and completion progress reports shall be submitted to the Moab District Office on a weekly basis.
- 4. Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).
- 5. Required verbal notifications are summarized in Table 1, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

B. SURFACE USE PLAN

- 1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identifed in accordance with 43 CFR 3162.6.
- 2. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plars and other operations in accordance with 43 CFR 3162.6.
- 3. The dirt contractor will be provided with an approved copy of the surface use plan.
- 4. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
- 5. All electrical and production lines shall be buried within 60 days following completion of the well, if the well is capable of production in commercial quantities.

(801) 259-7990

NOTIFICATIONS

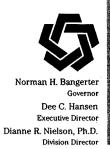
Notify	Bob Turri	of the	San	Juan	Resc	ource Ar	ea, at
(801)	587-2141 for the	e following:					
_	days prior to commence		work,	constr	uction (or recla	amation;
1	day prior to spudding;						
5	O feet prior to reachin	g intermediat	e casi	ng dep	th;		
3	hours prior to testing	BOP's and in	ntermed	iate c	asing.		
0.000	person at the above nu r in the Moab District 37 (If unsuccessful, th	Office at 180	11 259	-0111	orat n	Ollie 100	1/
Notify for th	the Moab District Offine following:	ce, Branch o	f Fluic	l Miner	als at	(801) 2	59-6111
a I V	No well abandonmnet oper approval of the Assistar in the case of newly dri verbal approval can be o in the order listed.	nt District M illed dry hol	anager, es. and	, Minei Hin er	rais Div nergency	situat	ions,
Ι	Dale Manchester, Petrole	eum Engineer	01	ffice	Phone:	(801)	259-6111
			Н	ome Ph	one:	(801)	259-6239
[Eric Jones, Petroleum En	ngineer	0-	ffice	Phone:	(801)	259-6111
			Н	ome Ph	one:	(801)	259-2214
If una	able to reach the above hours please call the	individuals following:	includ	ing we	ekends,	holiday	s, or
1	Lynn Jackson, Chief, Branch of Fluid						259-6111 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

Home Phone:

Water the fraction wheels when some state of the Bill's Skeen when the Bill's Skeen when the state of the Bill's Skeen wh

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State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

March 22, 1991

Wesgra Oil Corporation P. O. Box 367 Mexican Hat, Utah 84531

Gentlemen:

Re: <u>Gebauer-Groom 9 Well, Re-entry and Deepening, 850 feet from the North line, 460 feet from the East line, NE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah</u>

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification within 24 hours after drilling operations commence.
- 2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
- 3. Submittal of the Report of Water Encountered During Drilling, Form 7.
- 4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (80l) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
- 5. Compliance with the requirements of Utah Admin. R.6l5-3-20, Gas Flaring or Venting.

Page 2 Wesgra Oil Corporation Gebauer-Groom 9 March 22, 1991

- 6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (80l) 538-6159.
- 7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30841.

Sincerely,

Associate Director, Oil & Gas

tas

Enclosures

cc: Bureau of Land Management

J. L. Thompson

we14/1-16

Form 3160-4 (November 1983) (formerly 9-330)

UTAH DIVISION OF OIL, GAS & MINING

TED STATES

SUBMIT IN DUI

Form approved. Budget Bureau No. 1004-0137

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DEPARTMENT		THE		
DEFARTMENT	Ur .	IHE	IINIE	くしつち
DUDEALLOE	AND		CHELIT	

(See other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT U-7303 6. IF INDIAN, ALLOTTRE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL 7. UNIT AGREEMENT NAME Other _ b. TYPE OF COMPLETION: WORK OVER WELL PLUG BACK DIFF. ESVR. S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR Gebauer-Groom Wesgra Corporation 9. WELL NO. 3. ADDRESS OF OPERATOR 9 nine P.O. Box 367, Mexican Hat, Utah 84531 TO FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) Mexican Hat 850' from the north line 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 460' from the east lingivision OF At top prod. interval reported below Sec 7, 42S, 19E At total depth OIL GAS & MINING DATE ISSUED 14. PERMIT NO. COUNTY OR PARISH 13. STATE 43-037-30841 10-21-82 San Juan Utah 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3-11-91 -22-91 4-5-91 41931 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 740 rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE dry hole no 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED smaples enly no 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) CEMENTING RECORD HOLE SIZE AMOUNT PULLED 5/8" 20pd 30 t 911 sacks 5ē11 15 od 2421 6 sacks 29 LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) this was a re-entry AMOUNT AND KIND OF MATERIAL USED zones encountered listed on back very little oil show, not commercia to be plugged 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—nize and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BRL. GAS-MCF. GAS-OIL BATIO TEST PERIOD no test CALCULATED 24-HOUR RATE CASING PRESSURE OIL--BBL GAS-MCF WATER-BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY 35. LIST OF ATTACHMENTS 36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records TITLE President SIGNED 4-10-91 DATE _

S	TRUE VERT. DEPTH		
GEOLOGIC MARKERS	MEAS. DEPTH		
38. GEOL	NAME	a 377/8" bit	
rant zones of porosity cushion used, time	BOTTOM DESCRIPTION, CONTENTS, ETC.	upper little loop or goosenecks Lhis well was deepened thru 5½" casing with	
OUS ZONES: (Sh cluding depth int	TOP	7278 744 615 740 740	
37. SUMMARY OF PORC drill-stem, tests, increcoveries):	FORMATION	Goodridge Shafer Nendenhall little loop lower L.L. T. D.	

Form 3160-4 (November 1983) (formerly 9-330)

UNLED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC.

Form approved. Budget Bureau No. 1004-0137

	Expires August 31.	1985
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	5 LEASE DESIGNATION AND	SERIAL

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The order of the production of	1a. TYPE OF WE	ELL: OH WE	ELL GAS WELL	DRY	Other		7. UNIT AGR	EEMENT NAME
Western Corporation ### Western Corporation #### Western Corporation #### Western Corporation #### Western Corporation #### Western Corporation ###################################	b. TYPE OF CO			D DIESE C				
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A CORRESPOND OF STREAM 1. CONTROL OF STREAM								
P. C. DOX 367. PREXICAN Hist, Utah 34,531 1. Lucation of will Report inciding and in accordance with any State requirements). 1. Lucation of will Report inciding and in accordance with any State requirements). 1. Lucation of will Report inciding and in accordance with any State requirements. 1. Second			oration	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
At surface At surface At surface At top rod interval reported below 400' from the east line At total depth 15. Parts for the east line At total depth 16. Date 70. Reached 17. Date Colff. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. E. CO. ALEXANDER (UP. NEW, RT. M. E. CO. ALEXANDER (UP. NEW, RT. M. E. CO.) 16. Date Springed 16. Date 70. Reached 17. Date Colff. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 17. Date Springed 16. Date 70. Reached 17. Date Colff. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Sain Juan 18. State Fails (UP. NEW, RT. M. ECT.) 18. State Fails (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 18. State Ect. (Rodl) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 19. FEATORATION RECORD (RODL) (Rodly to prof) 1. ALEXANDER (UP. NEW, RT. M. ECT.) 27. WAS WELL CORED 19. TITLE (LOG. NEW, RT. M. ECT.) 28. ALIBERT (NO.) 1. ALIENT (UP. NEW, RT. M. ECT.) 29. LINRE RECORD (Rodle and Rusher) 29. ALIBERT (NO.) 1. ALIENT (UP. NEW, RT. M. ECT.) 20. TITLE (UP. NEW, RT. M. ECT.) 20. TITLE (UP. NEW, RT. M. ECT.) 21. ALIENT (UP. NEW, RT. M. ECT.) 22. ALIBERT (UP. NEW, RT. M. ECT.) 23. TOTAL (UP. NEW, RT. M. ECT.) 24. ALIBERT (UP. NEW, RT. M. ECT.) 25. ALIBERT (UP. NEW, RT. M. ECT.) 26. LINRE (UP. NEW, RT. M. ECT.) 27. ALIBERT (UP. NEW, RT. M. ECT.) 28. ALIBERT (UP			. mexicar	n Hat. Ut	tah 84531		10. FIELD A	1110 ND POOL, OR WILDCAT
At top prod. interval reported below 4001 from the north line sec 7, \$2S, 19h. At total depth At total depth 14							l	xican Ha t
At total depth At total depth At total depth At total depth A permitted A perm	At surface		8501	from the	e north 1	inne		
At total depth 14. PENNIT NO. DATE INSIDED 12. CONSTÉOR 13. STATE 15. PATE STYLORD 16. DATE VD. REACHED 17. DATE CONFT. (Affordly to prof.) 15. LEGYATIONA (OF. RIG., R.C.) 19. DATY. CARDINORIAN 3-11-91 3-22-91 4-5-91 4-5-91 4193 4	At top prod. is	nterval reported b					sec	7. k2S. 19h
14. PERMIT NO. DATE INNIED 12 COUNTY OF 13. STATE 15. PATE SPIUDED 16. DATE T.D. REACHED 17. DATE COMPL. (Reday to prod.) 15. ELECTRONICS (UP. R.B., R.T., R.T.).* 19. ELECTRONICS (UP. R.B.) 19. ELECT	At total depth				4			
15. PATE SPUDDED 16. DATE TO BEACHED 17. NATE CONT. (Ready to proit) 15. ELEVATIONS (UP. NAS. RT. GR. ETC.)* 19. FLEX. CASHINGHEAD 3-11-91 3-22-91 4-5-91 4193! 20. TOTAL DEPTH, MO & TWO 21. FLUO, BACK TD. MO & TWO 22. IF NITHTIFE COUNT. (A193)* POTART TOOLS 740! 21. FROM COUNT OF THIS CONTLETION TOF, BOTTOM, NAME (MD AND TWO).* 25. NAME INSCRIPTION TOTALT TOOLS 704TY 24. PRODUCTION (INTERVALIS). OF THIS CONTLETION TOF, BOTTOM, NAME (MD AND TWO).* 25. NAME INSCRIPTION SUBVET NAME. 1 ittle 1 con (1 cwarf of 15' to 035' no 25. TYPE ELECTRIC AND OTHER LOGS NIN 27. NAME (ND AND TWO).* 27. WAS WELL CORED 27. NAME WEEDIN, LAFTY DEPTH SET (ND) 1001E SIZE (EMERNYS RECORD AND CONT. 18. SACKS 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.				14. PERMIT	r No.	DATE ISSUED		OR 13. STATE
23. TITEST PRODUCTION 24. PRODUCTION 25. TOTAL DEPTH AD A TO				1.3=03	7_308/1	-10-21-8	2 San J	uan ta h
22. FYRITTERIAL ORDER 1. NO A TYD 21. FLUO, BACK I.D., NO A TYD 22. IN STITERIAL SOLLED BY POLICY 100 MILES 100 MILE	15. PATE SPUDDED	16. DATE T.D.	REACHED 17. D.	TE COMPL. (Rec			RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
740 100 MANY 24 ROUBICING INTERVAL(S). OF THIS CONFLICTION. TOF, BOTTOM, NAME (MB AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE 1 1 1 1 1 1 1 1 1 1	3-11-91	3-22-9	1 4	-5-91		4193'		
25. WAS DIRECTION, SURREY MADE 1 ittle lood (lower) ol5' to o35' 100 25. Type electric and other logs hin Samples only Caning record (Report all strings set in well) 28. Caning record (Report all strings set in well) 29. Liner record 30' 9'' 7 sacks 5''' 15pd 242' 18 sacks 29. Liner record Size Top (MD) Bottom (MD) sacks cement screen (HD) size Expth set (MD) packer set (MD) 31. Perforation record (Interval, size and number) Well was first decaired dry, however about 1 to 2 bbls per day. We will see how long it will produce 33. PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE PREST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. GAN—NCF. WATER—BBL. CAS-OIL BATTO TEST WITNESSEED ST Curtis Padimer 35. LIST OF ATTACHMENTS	20. TOTAL DEPTH, MI	D a TVD 21. PL	UG, BACK T.D., MD	a TVD 22. IF	MULTIPLE COMPL DW MANY*	23. INTER	ED BY	1
Tittle Little L		PRIVALLE) OF THE	o cambi erian . T	OP BOTTOM NAM	TE (MD AND TVD)		rotary	
27. WAS WELL CORED SIMPLES ONLY CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB/FT DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1/2 / 8" 20pd 30" 9" 7 Sacks 15 pg 242" 18 sacks 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (HD) SIZE CEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) well was first decalred dry, however all strings and type of pump) AMOUNT AND KIND OF MATERIAL USED and the 2 bbls per day. We will see how long it will produce 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ANOUNT AND KIND OF MATERIAL USED AMOUNT AND KIND OF MATERIAL USED AND AMOUNT AND KIND OF MATE	24. PRODUCING 1.11	ERVAL(S), OF THIS		or, borrow, axi	(MD A.D 110)			
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35. LIST OF ATTACHMENTS		entropy of the second s				•	Curt	is Palmer
	35. LIST OF ATTAC	CHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			Services Services		<u> </u>	. 		
7.4 274 (7.40)	36. I hereby certi	fy that the forego	oing and attached	i information is	complete and co	rect as determined	ı irom ali avallable	TECOFUS
SIGNED TITLE President DATE 5-14-91	SIGNED _	LESKE	en	TITL	e Pre	sident	DAT	NE 5-14-91

OCT NOT A MOUTON	0	MOTTOR	Cimaia	DECONDESSES OF STREET				
		BOLIOM	DESCRIPTIO	on contents, etc.	Y Z	NAME	TOP	
							MEAS, DEPTH	TRUE VERT. DEPTH
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shafer 2291 21	219'			i i				
Mendenhall 37	374"							
little loop 48	1084	upper	little loop		·			
little loop ol	0151	lower l	little loop					
T.D. 74	107/2				· · · ·			
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MAY 2 0 1991	1661							
DIVISION OF OIL GAS & MINING	P SNING							
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								A. 18

SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for sur		$\frac{U-7303}{6. \text{ IF INDIAN, ALLOTTEE OR TRIBE NAME}}$
SUNDRY NOTICES AND REPORTS	S ON WELLS	O. IL INDIAN, ACCOURS OF 18195 MANGE
Use "APPLICATION FOR PERMIT— TO BUT	ug back to a different reservoir. ch proposals.)	
OIL CAS		7. UNIT AGREEMENT NAME
WELL WELL OTHER		8. FARM OR LEASE NAME
NAME OF OPERATOR		Gebauer-Groom
Wesgra Corporation		9. WBLL NO.
	ah 34531	nine
P.C. Box 367, Mexican Hat, Ut LOCATION OF WELL (Report location clearly and in accordance with	any State require nents.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 350! from the nor	th line	Mexican Hat
460' from the e	east line	11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA
400 11011 0110		sec 7, 425, 19b
Clbab	OV DE BT CP atc.)	12. COUNTY OR PARISH 13. STATE
PERMIT NO. 15. ELEVATIONS (Show wheth		San Juan Utah
43-637-36642	.193'	
Check Appropriate Box To Indica	e Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	81188	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULCIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) re-comp	tetion Letion on Well
(Other) DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all per	Completion or Recon	ipletion Report and Log form.)
well was at first thought	mount of oil	
we will continue to opera	ate the well for a	while to evaluate
same.		
well producting around o	ne or two bbls per	day
		RECEIVE
		MAY 2 0 1991
		DIVISION OF
		OIL GAS & MINING
R. I hereby certify that the foregoing is true and correct	Fresident	DATE 5-14-91
SIGNED		

*See Instructions on Reverse Side

Form 3160-14 (October 1986) (formerly 9-593)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	•				INDIVIDU	AL WELL	RECOR	D			т	42 S.
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	+										SLI	B_&!
					Date	May	28, 199)1	_		Ref. No.	
FEDE	RAL					Sta	ie	Utah				
Lease No	U-7	303					inty	San J	uan			
Lessee	Wes	gra Co	rporatio				d	M	an Hat			
Operator Wesgra Corporation												
Well Name & No. Gebauer-Groom 9							rict	Moah				
A.P.I. Well No. 43-037-30841							division	NENE		+		
Location	850	' GNL	and 460'	FEL								
Re-Entr	y Approv	ed <u>J</u>	anuary 2	8, 199 <u>1</u>		Wel	l Elevation	4193	3 GR]
Re-Entry Approved January 28, 1991 Date Drilling Approved March 11, 1991							al Depth _					
	g Ceased	14-	rch 22,	1991								
			April 5,	1991								
Date Completed For Production Date Abandonment Approved (Final)							-		Pumping			
							ur reservon					
		EOLOGIC	FORMATIO		TED		NAME	r	RODUCTIVE	PTHS		ONTENTS
Surface Lowest tested Supai Goodridge						God	name odridge		615' -)il
SURFACE	MANAGEM	IENT AGI	NCY	3LM					(selec	tive)		
	OWNERSH			3L M		_						.
<u> </u>						 ELL STATU	s					
YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	ост.	NOV.	DEC.
1983					·						spud	
1984								POW				
1991	Re ₁ Ept	ſу										
	1,20											
First Product	tion Memoran	ıdum		I.	easé Extensio	n Memora	ndum		C	onfirmation		
						-						•
····												

1. Type of Well

☐ Well

2. Name of Operator

☐ Gas Well

Wesgra Corporation

ITE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned Use APPLICATION FOR PERMIT— for such proposals

Other (specify)

This well will be plugged in due time

, l	6. Lease Designation and Serial Number
	U-7303
	7. Indian Allottee or Tribe Name
wells.	8. Unit or Communitization Agreement
	9. Well Name and Number
	Gebauer-Groom 9
	10. API Well Number
	4303730841
	11. Field and Pool, or Wildcat
98	Mexican Hat

3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
P.O. Box 367, Mexican Hat, Utah 84531	801 683-2298 Mexican Hat
5. Location of Well Footage : Sec 7, 425, 19E QQ, Sec, T., R., M. : Sec 7, 425, 19E CHECK APPROPRIATE BOXES TO INDICATE NA	county: San Juan State: UTAH ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Approximate Date Work Will Start	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other temporarily abandoned Date of Work Completion
	Report results of Multiple Completions and Recompletions to different reservoir on V/ELL COMPLETION OR RECOMPLETION AND LOG form. * Nust be accompanied by a cement verification report.
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertir locations and measured and true vertical depths for all markers and zones pertired.)	nent details, and give pertinent dates. If well is directionally drilled, give subsurfaction to this work.)

4. Telephone Number

MAR 0 2 1992

UNISION OF CT CASA MINING

14. I hereby certify th	at the foregoing is true and correct			
Name & Signature	W.E. Skeen	Title	President	Date <u>2-27-92</u>
(State Liee Only)				

SUNDRY NO. Control of the complete of the complete back to a different reservoir.	Form 3160-5 May 1989)	STA' نے UNI DEPARTMENT OF TH		FORM APPROV OMB NO. 1004-0 Expires: September 3 5. LEASE DESIGNATION AND 1	135 0, 1990
(Do not use this form for proposals, to drill or to deepen or plug back to a different reservoir. OT. UNIT AGREMENT KAN OTHER 2. NAME OF STRATOR S. MARIO R LABOR NAME NEGGRA COTPORATION 1. ADDRESS OF OFFSATOR 1. ADDRESS OF OFFSATOR 1. ADDRESS OF OFFSATOR 1. ADDRESS OF OFFSATOR 2. ALE OF STRATOR STRATOR STRATE AND STRATE REQUIREMENTS. A SURFACE IT below.) 29 E360. TECHNIC STRATE REQUIREMENTS. A SURFACE IT below.) 39 E360. TECHNIC STRATE REQUIREMENTS. 4. PERMIT SO. 4. PERMIT SO. 4. PERMIT SO. 4. PERMIT SO. 5. ADDRESS OF OFFSATOR A SURFACE STRATE S	CUNI			U-7303 6. IF INDIAN, ALLOTTEE OR 3	TRIBE N
OLL ABBRATOR OF OTHER SHORT OF STATES MAKE OF OTHER SECONDS OF COMPANY OF STATES OF	(Do not use this fo			voir.	
Wesgra Corporation Rebauer-Gr P-0. Box 310-367, Kexicar Hat, Utah 84531 100-2710 or NELL (Report location clarify and in accordance with any State requirement.* See also space 17 below.) 9 856 1 from the north 1 ine See also space 17 below.) 9 856 1 from the east 1 ine 10. FIELO AND FOOL, OR See also space 17 below.) 19 856 1 from the east 1 ine 11. SEC. T. R. N. OR MENTED OR ALLER OR TO THE	OIL [57] GAS [OTHER		7. UNIT AGREEMENT NAME	
DOLLER OF OFFSACOS. P.O. Box 310-367, Kexican Hat, Utah 84531 Docation or well (Report location clearly and in accordance with any State requirements.* 10. Field and 70 State 11 below.) 10. Field and 70 State requirements.* 11. Section 11 State 11 St		Corporation			ומנ
DOCATION OF NELL (Report location clearly and in accordance with any State requirements. At surface 17 below.) 9 8461 170m the 9ast 11ne #38 1250 170m the 9ast 11ne #39 1250 170m the 9ast 11ne #30 1250 170m the 9ast	ADDRESS OF OPERATOR		Tot IItch 04571	9. WBLL NO.	
PREMIT NO. 43 037 31430 15. ELEVATIONS (Show whether Dr. RT. GR. etc.) 43 037 31430 15. ELEVATIONS (Show whether Dr. RT. GR. etc.) 43 037 31430 16. ELEVATIONS (Show whether Dr. RT. GR. etc.) 17. EXT WATER SHOT-097 PRACTURE TREAT NOTICE OF INTERION TO: REPAIR WATER SHOT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WILL Other) DESCRIBE INCOMES OR COMPLETE ABANDON'S SHOOTING OR ACIDIZE REPAIR WILL Other) DESCRIBE INCOMES OR COMPLETE ABANDON'S SHOOTING OR ACIDIZE BEPAIR WILL (Other) (NOTE: Report results of multiple completion for the completion	LOCATION OF WELL (Rep See also space 17 below	port location clearly and in accorda	ance with any State requirements	10. FIELD AND POOL, OR WILL	DCAT
43 037 31430 49, 4193' #38 4163' San Juan 43-037550844 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SRUT-OFF PFACTURE TREAT MULTIPLE COMPLETE ADARDON* REPAIR WELL (Other) OCTOR ACTIONAL CHANGE PLANS (Other) OCTOR ACTIONAL COMPLETED OPERATIONS (Clearly state all pertinent details, a differ pertinent dates. Including estimated date nent to this work.)* OCT 2 2 1998 OCT 2 2 1998 OIVISION OF OIL GAS & MINING Thereby certify that the foregoing is true and correct THE President TITLE President DATE DATE DATE TITLE President SUBSCINE President SUBSCINED SUBSCINE PROPRIES ALTERING WE ALTER	At surface	#38 1250' from 680' from 680' from	The east line on the north line the east line	11. SEC., T., R., M., OR BLK. Al	
NOTICE OF INTENTION TO: SUBBEQUENT REPORT OF: REPAIR SHUT-OFF PILL OR ALTER CASING NULTIPLE COMPLETE ABANDON* REPAIR WELL COTABLE CASING CASING COMPLETE ABANDON* REPAIR WELL COTABLE COMPLETE COMPLETE ABANDON* REPAIR WELL COTABLE CASING CASING COMPLETE	43 037 31430)	. , . ,	12. COUNTY OR PARISH 13. San Juan Ut	state ah
Thereby certify that the foregoing is true and correct TITLE President WATER SHUT-OFF WATER SHUT-OFF REPAIRINO WE WATER SHUT-OFF REPAIRINO WE ABANDON* ABANDON* ABANDON* ABANDONMENT (Other) ONOTE: Report results of multiple completion on Completion for Recognized and Log form Completion or Recognized estimated date. Including estimated date when to this work.)* OCT 2 2 1992 DIVISION OF OIL GAS & MINING Thereby certify that the foregoing is true and correct SIGNED TITLE President DATE DATE TITLE President ABANDON* ALTERINO WE REPAIRINO WE REPAIRINO WE ALTERINO ALTERINO WE ALTERINO ALTERINO WE ALTERINO ALTERINO WE ALTERINO W	•	Check Appropriate box to	Indicate Nature of Notice, Re		
SHOOT OR ACIDIZE REPAIR WELL (Other) Other) ONESCENDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a ld give pertinent dates, localing estimated date proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers a adking permission to plug and abandon OCT 2 2 1992 OLIVISION OF OIL GAS & MINNING Thereby certify that the foregoing is true and correct SIGNED TITLE President DATE ABANDONNENT ABANDONNENT (Other) ABANDONNENT ABANDONNENT ABANDONNENT (Other) ABANDONNENT ABANDONNENT (Other) (Other)	TEST WATER SHUT-OFF	PULL OR ALTER CASIN		REPAIRING WELL	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date proposed work.) adking permission to plug and abandon adking permission to plug and abandon OCT 2 2 1998 DIVISION OF OIL GAS & MINING Thereby certify that the foregoing is true and correct SIGNED TITLE President DATE 10-1	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACT		
adking permission to plug and abandon OCT 22 1998 DIVISION OF OIL GAS & MINING Thereby certify that the foregoing is true and correct SIGNED TITLE President DATE 10-1	<u> </u>	(0)	Completion	or Recompletion Report and Log form.)	
OCT 2 2 1992 DIVISION OF OIL GAS & MINING I hereby certify that the foregoing is true and correct SIGNED TITLE President DATE 10-1					
DIVISION OF OIL GAS & MINING Thereby certify that the foregoing is true and correct SIGNED DATE DATE DATE DOCT 2 2 1992 DIVISION OF OIL GAS & MINING		•		REGISIVE	The second
DIVISION OF OIL GAS & MINING I hereby certify that the foregoing is true and correct SIGNED Recognity to President DATE 10-1	·				
I hereby certify that the foregoing is true and correct SIGNED TITLE President DATE 10-1					
SIGNED / President DATE 10-1		10/23/92 ten	g sakarang pang	OIL GAS & MINING	
SIGNED TITLE President DATE 10-1	The state of the s	MALI			
(This space for Federal or State office use)	$\mathcal{M}_{\mathcal{L}}$	O A Roc.	TITLE President	DATE 10-19-	-92
APPROVED BY DATE	1/2	he			

Form 9-331 Dec. 1973



Form Approved. Budget Bureau No. 42-R1424

5. LEASE

DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR	ven 0-7303
GEOLOGICAL SURVEY MUAB DISTRI	CONTENEDAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or plug back to a different	AH7.8UNBAGREEMENT NAME
eservoir. Use Form 9-331-C for shall proposeds:) OFPARTMENT OF	H <mark>84FARMOR</mark> R LEASE NAME MANA CEMBN Uer-Groom
well A well other	9. WELL NO. # 9
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Wesgra Corporation 3. ADDRESS OF OPERATOR	Mexican Hat
P.O. Box 367, Mexican Hat, Utah 84531	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 7, 42S, 19E
below.) 8508 from the north line AT SURFACE: 460' from the east lin	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 400 I FOM the east III	Dali Suali Coali
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-037030841
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4193'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: SEST WATER SHUT-OFF	
RACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zon
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stated including estimated date of starting any proposed work. If well is compassived and true vertical depths for all markers and zones pertined.	directionally drilled, give subsurface locations and
plugged according to BLM requi	
by BLM personal.	
	· 4 (5)
AUG 1 1	1993
D11 (1010)	
DIVISION	
GAS &	MINING
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	
	DATE3-26-93
(This space for Federal or State of	
	•
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

APPROVE: OCT 4/1/93
W/FAXI COND.()